

PRESENTASI INVESTOR KONSOLIDASIAN 6M-2024

INVESTOR PRESENTATION CONSOLIDATED 6M-2024



Sangkalan & Batasan Tanggung Jawab

Laporan ini berisi pernyataan-pernyataan yang dapat dianggap sebagai pandangan masa depan sehingga hasil-hasil nyata Perseroan, pelaksanaan atau pencapaian-pencapaiannya dapat berbeda dari hasil yang diperoleh melalui pandangan masa depan yang antara lain; merupakan hasil dari perubahan-perubahan ekonomi dan politik baik nasional maupun regional, perubahan nilai tukar valuta asing, perubahan harga, permintaan dan penawaran pasar komoditas, perubahan kompetisi perusahaan, perubahan undang-undang atau peraturan dan prinsip-prinsip akuntansi, kebijakan-kebijakan dan pedoman-pedoman serta perubahan-perubahan asumsi-asumsi yang digunakan dalam membuat pandangan masa depan (*forward looking statements*).

Dalam Laporan ini, nama PT Perusahaan Gas Negara Tbk disingkat "PGN", Penulisan "Perusahaan", "PGN Grup", "Subholding Gas", Pertamina Gas Negara, atau "Perseroan" diasosiasikan kepada PT Perusahaan Gas Negara Tbk.

Notasi angka dalam Laporan ini menggunakan kaidah penulisan dalam Bahasa Indonesia.

Disclaimer & Limitation of Liability

This report contains statements that may be considered forward-looking, thus the Company's actual results, performance or achievements may differ from those obtained through forward looking statements; which, among other things, are results from national and regional economic and political changes, changes in foreign exchange rates, prices, demand and supply of commodity markets, changes in corporate competition, changes in laws or regulations and accounting principles, policies and guidelines, as well as changes in assumptions used in making the forward looking statements.

In this document, PT Perusahaan Gas Negara Tbk is abbreviated into "PGN", The terms of "the Company", "PGN Group", "Subholding Gas", "Pertamina Gas Negara", are associated with PT Perusahaan Gas Negara Tbk.

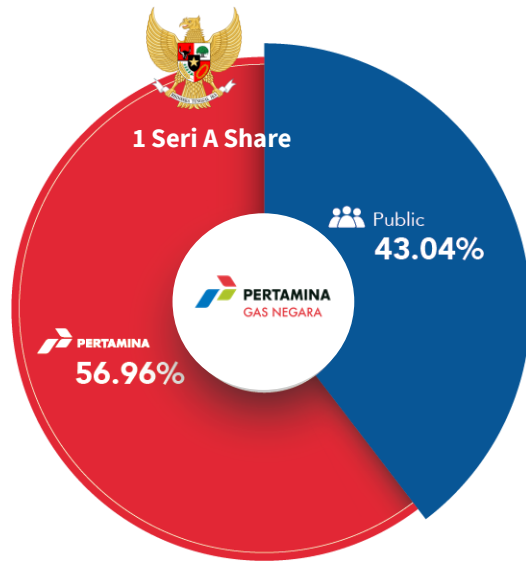
Number annotation in this Report applies the writing rules applicable in Indonesian language.

Profil Perusahaan Subholding Gas Komposisi Dewan Komisaris dan Direksi Ikhtisar Kinerja 6M-2024	1	Company Overview The Gas Subholding BOC and BOD Composition 6M-2024 Performance Highlights
Kinerja 6M-2024 Kinerja Operasional Kinerja Keuangan	2	6M-2024 Performance Operational Performance Financial Performance
Investasi & Proyek Strategis Transportasi Minyak Jargas Rumah Tangga LNG Hub Arun (Revitalisasi Tangki F-6004) Proyek Biomethane	3	Strategic Projects & Investment Oil Transportation City Gas Projects LNG Hub Arun (Revitalization of Tank F-6004) Biomethane Project

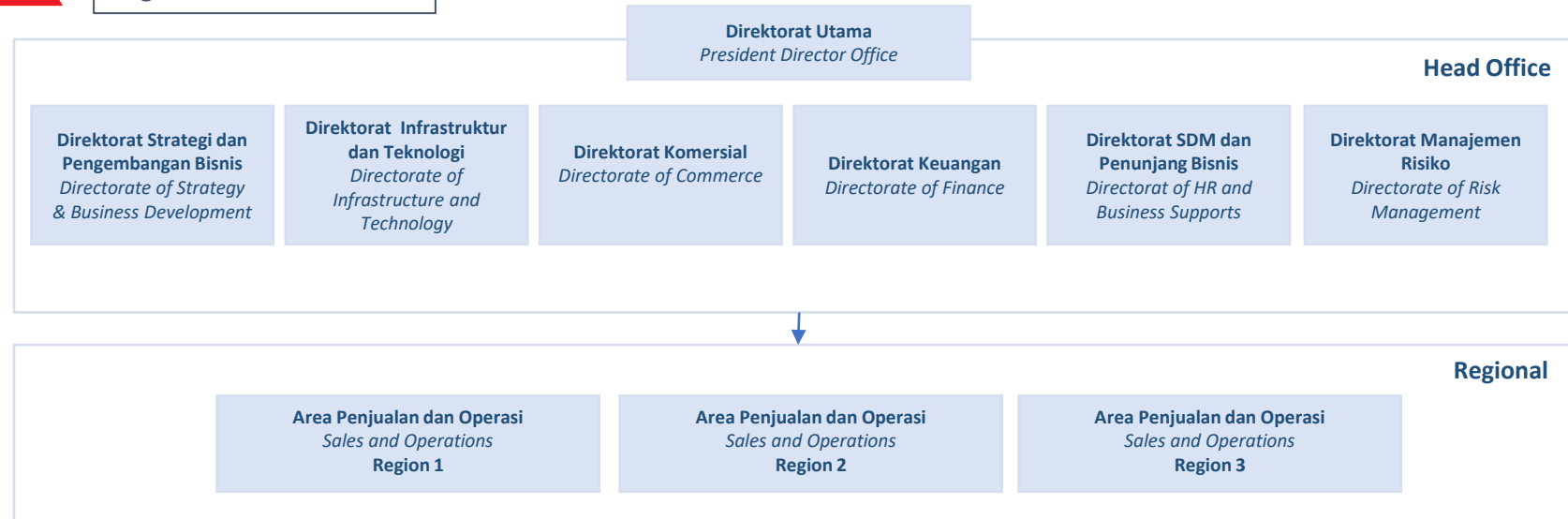
Profil Perusahaan

Company Overview

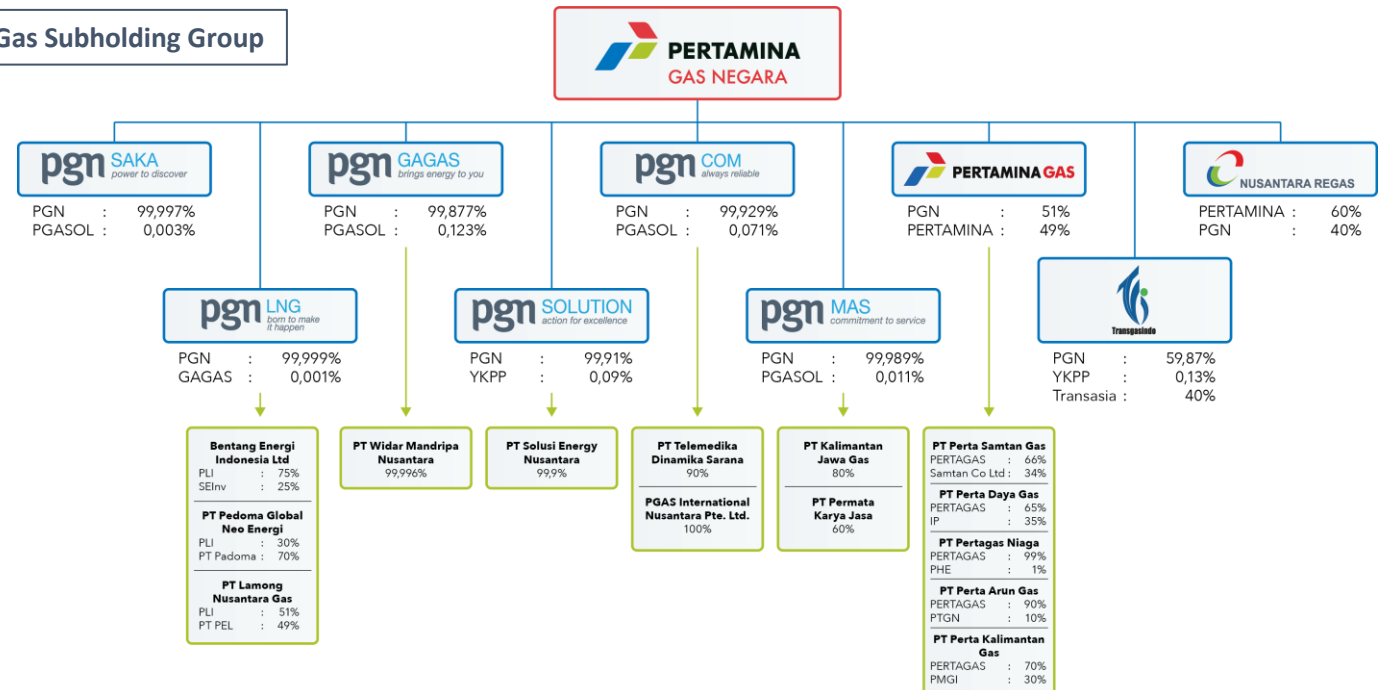




Organizational Structure



The Gas Subholding Group



Visi | Vision

Menjadi penyedia solusi energi bersih untuk dunia yang lebih hijau dan berkelanjutan.

To be a provider of clean energy solutions for a greener and more sustainable world.

Misi | Mission

- Menyediakan energi berbasis gas yang memberi nilai tambah bagi seluruh pelanggan.
Providing gas-based energy that adds value to all customers.
- Mengakselerasi transisi energi di Indonesia.
Accelerating the energy transition in Indonesia.

UPSTREAM

Cadangan gas bumi di Indonesia lebih besar dari cadangan minyak bumi. Saka Energi Indonesia adalah anak perusahaan PGN yang memiliki kegiatan usaha di bidang hulu minyak dan gas bumi.

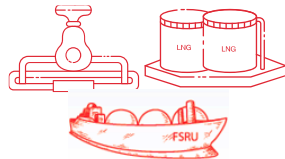
Natural gas reserves in Indonesia are larger than oil reserves. Saka Energi Indonesia is a subsidiary of PGN that has business activities in the upstream business.



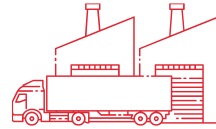
MIDSTREAM

PGN mengoperasikan pipa transmisi (melalui TGI, KJG, dan Pertagas) dan fasilitas regasifikasi LNG dengan kehandalan infrastruktur yang tinggi. Melalui FSRU dan Land Based Regasification Facility, LNG diubah menjadi gas bumi. PGN memiliki 2 (dua) FSRU yaitu FSRU Lampung dan FSRU Jawa Barat serta 1 (satu) fasilitas Regasifikasi darat di Arun melalui Pertagas.

PGN operate transmission pipelines (through TGI, KJG, and Pertagas) and LNG regasification facilities with a high availability infrastructure. FSRU Converts LNG into natural gas. PGN has 2 (two) FSRUs namely FSRU Lampung and FSRU West Java and also land based regasification facility in Arun through Pertagas.



DOWNSTREAM



Gas Transport Module (Gas Link)

Gas Link adalah solusi untuk penyaluran gas bumi ke lokasi yang tidak terkoneksi dengan pipa gas. Gas Link is a solution for channelling natural gas to location that are not connected to a gas pipeline.



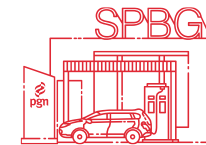
Mobile Refueling Unit (MRU)

MRU adalah solusi untuk stasiun pengisian bahan bakar gas untuk sektor transportasi menggunakan teknologi CNG. MRU is the solution for natural gas filling station for transportation using CNG technology.



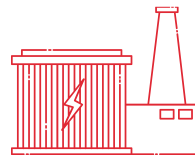
Pelanggan Komersial | Commercial Customer

Efisiensi dan kehandalan adalah faktor penting dalam menyalurkan energi kepada pelanggan komersial. PGN dapat memenuhi kebutuhan tersebut. Efficiency and reliability are important factors in distributing energy to commercial customers. PGN in can meet those needs.



SPBG | Gas Fueling Station

Entitas Anak, Gagas Energi Indonesia mengoperasikan SPBG di 11 kota di Pulau Jawa dan Sumatera. Subsidiary, Gagas Energi Indonesia operates 14 Gas Filling Stations in 11 cities in Java and Sumatera.



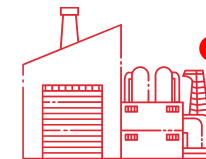
Pembangkit Listrik | Power Plants

Pembangkit Listrik berbahan bakar gas bumi lebih ramah lingkungan dibandingkan menggunakan bahan bakar minyak atau batu bara. Gas-fired power plant is more environment friendly compared to oil or coal.



Pelanggan Rumah Tangga | Household Customer

PGN telah menyalurkan gas pelanggan rumah tangga di 74 Kota/Kabupaten se-Indonesia. PGN has distributed gas household customers in 74 cities/regencies all over Indonesia.



Sektor Industri | Industrial Sector

Pertumbuhan Indonesia didorong oleh pertumbuhan sektor industrinya. PGN terus berupaya mendorong efisiensi penggunaan bahan bakar dengan mendistribusikan gas bumi ke berbagai kawasan industri di Indonesia. Indonesia's growth is driven by the growth of its industrial sector. PGN continues trying to encourage fuel usage efficiency by distributing natural gas to various industrial area in Indonesia.



- Legend**
- PGAS Pipelines
 - PTG pipelines
 - Future pipelines
 - PGAS' FSRUs
 - PGAS' Distribution Area
 - PTG Processing Plant

Strong Presence

59 yrs

Pengalaman & Keahlian di industry |
Experience & expertise in the industry

Business Portfolio



- Upstream (11 E&P blocks)
- Midstream
- Downstream
- Others.

Jaringan Pipa | Pipeline Network



13,319km

- Pipa Gas | Gas Pipeline: ± 12.714 km
- Pipa Minyak | Oil Pipeline: ± 605 km

Infrastruktur Gas | Gas Infrastructure



- 2 LNG FSRUs + 1 land-based regas terminal
- 14 Gas Fueling Stations, 4 MRUs
- 2 LPG processing plant (stripping & compression)

Aset hulu | Upstream Assets



Total Aset | Total assets 11 blok/blocks
(6 blocks operation, 5 blocks exploration)

Komposisi Dewan Komisaris | BOC Composition

Komposisi BoC dan BoD per 30 Mei 2024 (Keputusan RUPS Tahunan Tahun Buku 2023) | *BoC and BoD Composition as of May 30, 2024 (Resolutions of AGMS 2023)*



Amien Sunaryadi
President Commissioner &
Independent Commissioner



Luky Alfirman
Commissioner



Warih Sadono
Commissioner



Dini Shanti Purwono
Independent Commissioner



Christian H. Siboro
Independent Commissioner



Tony Setia Boedi Hoesodo
Independent Commissioner



Abdullah Afa Fuad
Independent Commissioner

Komposisi Direksi | BOD Composition



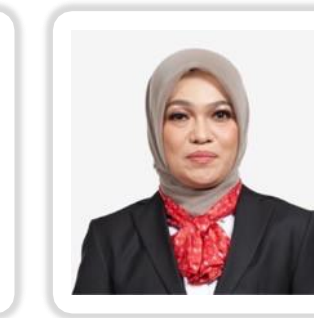
Arief S. Handoko
President Director



Fadjar Harianto Widodo
Director of Finance



Rachmat Hutama
Director of HR and
Business Support



Rosa Permata Sari
Director of Strategy and
Business Development



Ratih Esti Prihatini
Director of Commerce



Harry Budi Sidharta
Director of Infrastructure
and Technology



Arief Kurnia Risdianto
Director of
Risk Management

Ikhtisar Kinerja Keuangan | *Financial Highlights*

<p>USD 1.839 Juta Million (+3% YoY)</p> <p>Pendapatan Revenue</p>	<p>USD 187 Juta Million (+28% YoY)</p> <p>Laba Bersih Net Profit</p>	<p>USD 578 Juta Million (-0,2% YoY)</p> <p>EBITDA</p>	<p>USD 6.146 Juta Million</p> <p>Total Aset Total Assets</p>	<p>USD 997 Juta Million</p> <p>Posisi Kas Akhir Periode Ending Balance</p>	<p>USD 70 Juta Million</p> <p>Belanja Modal CAPEX</p>
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Ikhtisar Kinerja Operasional | *Operational Highlights*

<p>841 BBTUD (-9% YoY)</p> <p>Niaga Gas Gas Sales (Di luar TUA dan LNG Trading)</p>	<p>92%</p> <p>Pangsa Pasar Market Share</p>	<p>13.319 KM (+626 KM)</p> <p>Jaringan Pipa Pipeline Network</p>	<p>100%</p> <p>Ketersediaan Infrastruktur Infrastructure Availability</p>	<p>Jumlah Pelanggan Number of Customers 821.245</p> <table border="0"> <tr> <td> 3.165 Industri & Komersial Industries & Commercials </td> <td> 2.017 Pelanggan Kecil Small Businesses </td> <td> 816.063 Rumah Tangga Households </td> </tr> </table>	 3.165 Industri & Komersial Industries & Commercials	 2.017 Pelanggan Kecil Small Businesses	 816.063 Rumah Tangga Households
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Kinerja 6M-2024

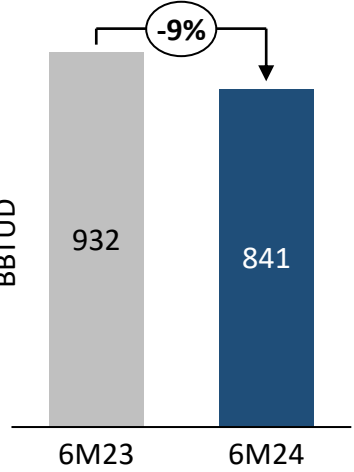
6M-2024 Performance



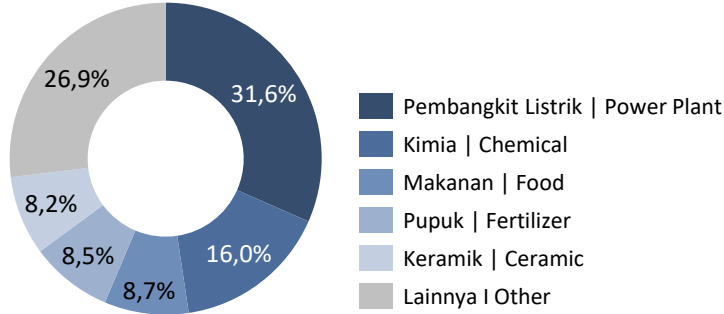
Kinerja Operasional | Operational Performance

Niaga Gas | Gas Sales

(Exc TUA dan LNG Trading)

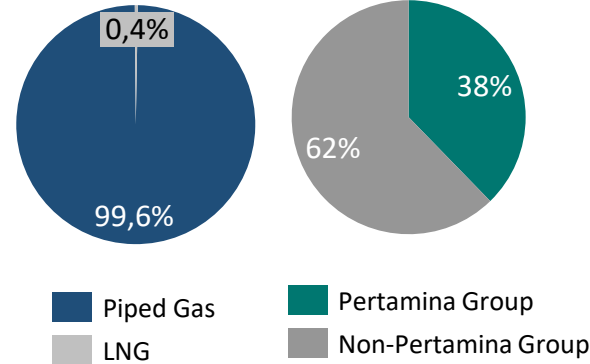


Konsumsi Pelanggan Industri terhadap Niaga Gas Industrial Consumption to Gas Sales



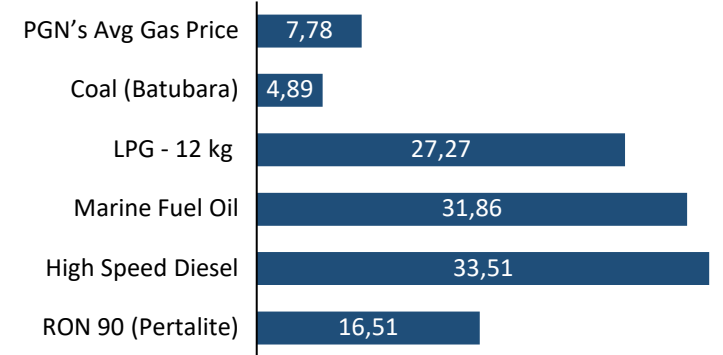
Sumber Gas | Gas Sources

(per | as of 30 Jun 2024)



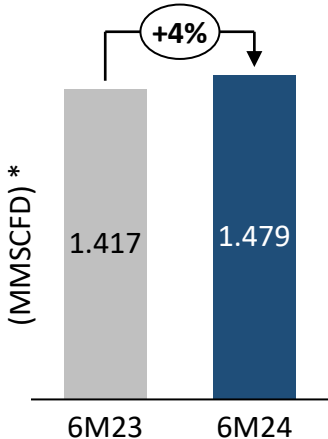
Harga Gas PGN vs Energi Lain PGN's ASP vs Other Energy

(USD/MMBTU)

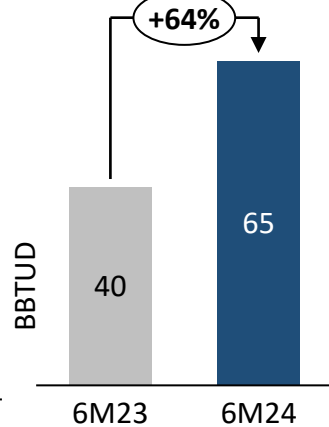


Per | as of 30 Jun 2024
Rata-rata ICP | Avg. ICP USD 82/barrel

Transmisi Gas Gas Transmission

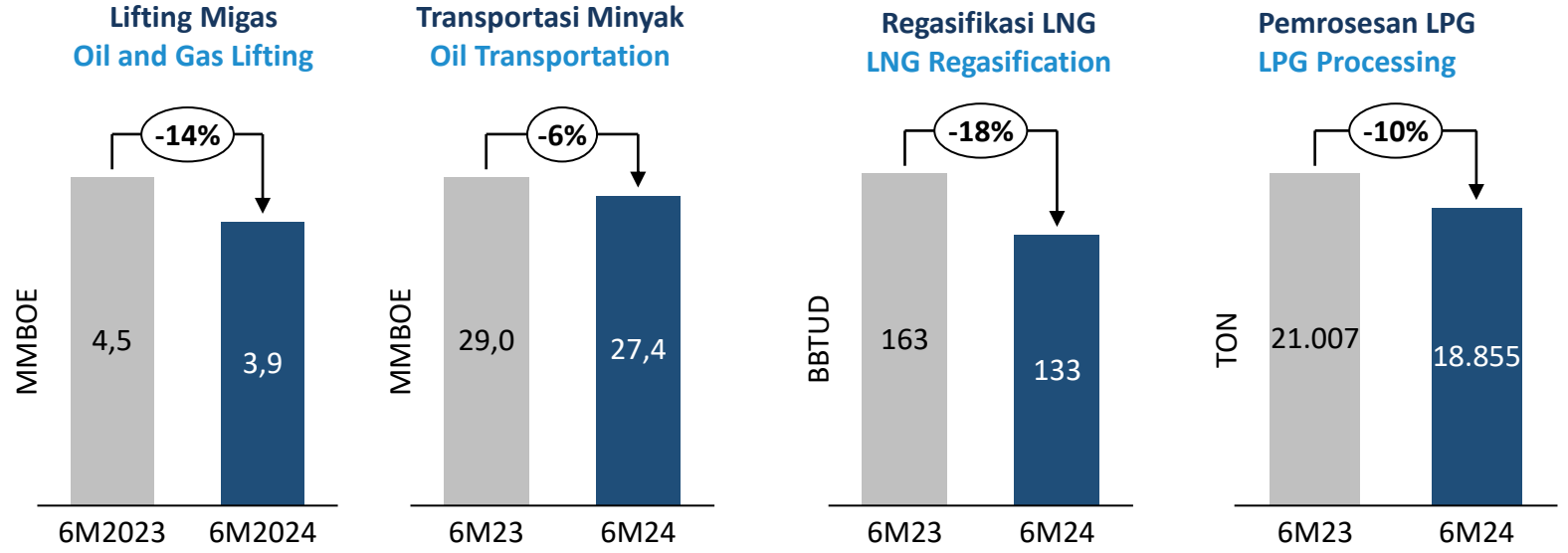


Volume TUA | TUA Volume FSRU Lampung



Ikhtisar | Highlights

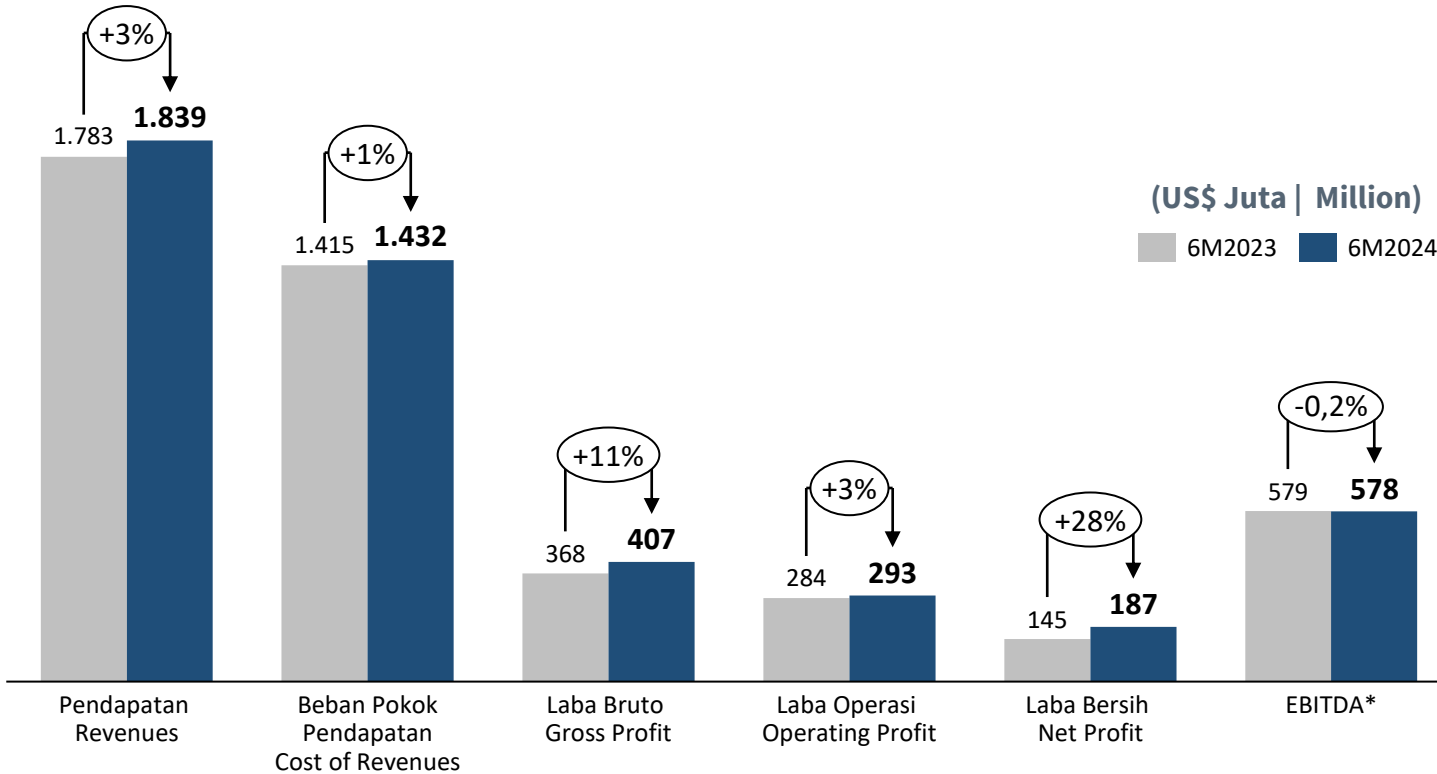
- Pencapaian volume niaga gas** YoY terutama dipengaruhi oleh kondisi keterbatasan pasokan gas yang disebabkan penurunan volume dari pemasok di wilayah Sumatera dan Jawa.
Gas sales volume YoY was mainly affected by shortage gas supply due to declining volume from suppliers in the Sumatra and West Java regions.
- Peningkatan volume transmisi gas** YoY sesuai dengan kemampuan dari shipper/pelanggan.
Higher Gas transporting through transmission pipeline YoY reflecting demand from shipper/customers
- Peningkatan penyaluran gas bumi** melalui Terminal Usage Agreement (Kontrak TUA) FSRU Lampung didorong oleh peningkatan kebutuhan PLN.
Higher gas volume through the FSRU Lampung Terminal Usage Agreement (TUA Contract) was mainly driven by the increasing demand from PLN



Ikhtisar | Highlights

- Pencapaian volume lifting minyak dan gas YoY** dipengaruhi penurunan produksi & lifting dari blok Pangkah, Fasken, Ketapang, Muara Bakau dan Muriah.
Oil and gas Lifting volume YoY was mainly affected by lower production & lifting from Pangkah, Fasken, Ketapang, Muara Bakau and Muriah block
- Pencapaian volume transportasi minyak YoY** terutama disebabkan penurunan penyaluran minyak melalui pipa Rokan dan non Rokan.
Oil transportation volume YoY was mainly driven by lower oil transporting through Rokan and non Rokan oil transmission
- Pencapaian volume regasifikasi YoY** terutama disebabkan penurunan permintaan regasifikasi dari pelanggan.
Regasification volume YoY was primarily affected by the lower regasification demand from customers.
- Pencapaian volume pemrosesan LPG YoY** dikontribusikan dari penurunan sumber feed gas dampak penurunan produksi PHE WMO
LPG processing volume YoY was contributed by the decrease in gas feed supply at LPG ENP Plant as well as lower demand from customer.

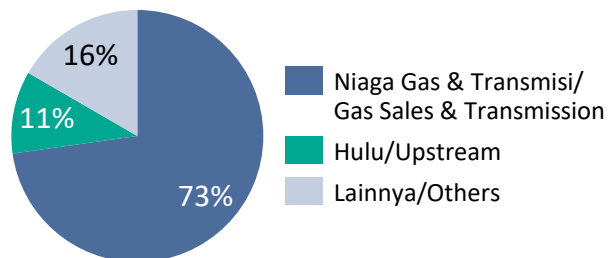
Laba/Rugi Konsolidasian | Consolidated Income Statement



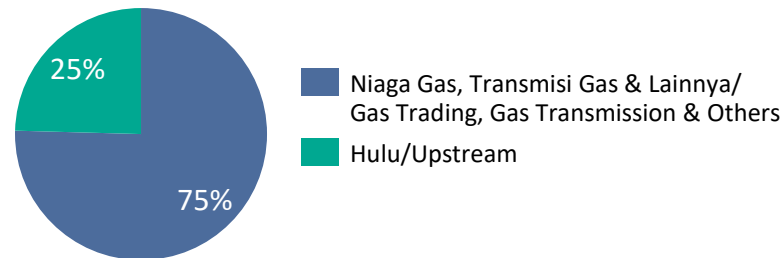
Ikhtisar | Highlights

- **Kenaikan Pendapatan Konsolidasi YoY** terutama didorong oleh adanya penambahan kontribusi pendapatan dari segmen LNG trading serta kenaikan kontribusi dari segmen transmisi gas ditengah penurunan kinerja segmen bisnis lainnya.
 - **Peningkatan Laba Bersih Konsolidasi YoY** terutama dikontribusikan dari peningkatan pendapatan dan laba operasi yang didukung oleh penurunan beban keuangan dan tidak adanya penambahan provisi sengketa pajak & provisi kontrak yang memberatkan.
 - **Pencapaian EBITDA Konsolidasi YoY** terutama dikontribusikan dari penurunan laba selisih kurs dan beban penyusutan.
-
- **Increasing Consolidated Revenues YoY** was mainly driven by additional revenue contribution from the LNG trading segment, as well as increased contribution from the gas transmission amid declining performance in other business segments.
 - **Higher Consolidated Net Profit YoY** was primarily driven by increasing revenue and operating profit supported by a decrease in in finance cost and there is no additional provision for tax disputes & provision of onerous contract
 - **Consolidated EBITDA YoY** mainly contributed by the decrease in gain on forex and depreciation expenses.

Kontribusi Pendapatan Revenue Contribution



Kontribusi EBITDA EBITDA Contribution



*) Memperhitungkan Laba/Rugi Selisih Kurs dan Profit dari Ventura Bersama
Taking into account Profit/Loss on Foreign Exchange and Profit from Join Venture

Posisi Keuangan Konsolidasian | Consolidated Financial Position

(US\$ Juta | Million)

Posisi Keuangan	31 Dec 2023 (Audited)	30 Jun 2024	<i>Financial Position</i>
TOTAL ASET	6.599	6.146	<i>TOTAL ASSETS</i>
TOTAL LIABILITAS	3.059	2.705	<i>TOTAL LIABILITIES</i>
TOTAL EKUITAS	3.540	3.441	<i>TOTAL EQUITY</i>

Arus Kas Konsolidasian | Consolidated Cashflow

(US\$ Juta | Million)

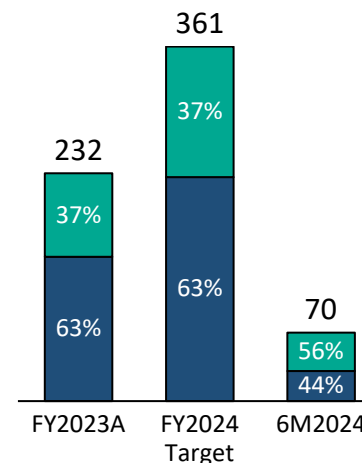
Arus Kas	30 Jun 2023	30 Jun 2024	<i>Cashflow</i>
Kas Setara Kas Awal Periode	1.448	1.245	<i>Beginning Balance</i>
Arus Kas dari Aktifitas Operasi	351	410	<i>Cash flow from operating</i>
Arus Kas dari Aktifitas Investasi	(3)	12	<i>Cash flow from investment</i>
Arus Kas dari Aktifitas Pendanaan	(533)	(628)	<i>Cash flow from financing</i>
Pengaruh Perubahan Kurs	26	(42)	<i>Foreign Exchange Impact</i>
Kas Setara Kas Akhir Periode	1.289	997	<i>Ending Balance</i>

Arus Kas Konsolidasian merefleksikan posisi arus kas Perseroan yang kuat terutama didorong dari arus kas operasi yang positif.

Consolidated Cashflow reflecting strong cashflow position mainly driven by positive operating cashflow.

Belanja Modal | CAPEX

(US\$ Juta | Million)



Upstream
Downstream & Others

PGN mengedepankan prinsip kehati-hatian dalam menjalankan rencana investasinya di tengah kondisi yang penuh tantangan.

PGN puts forward prudent principle in carrying out its investment plans amidst challenging conditions.

Rasio Keuangan | Financial Ratios

Rasio Keuangan <i>Financial Ratios</i>	30 Jun 2023	30 Jun 2024
EBITDA Margin	32%	31%
EBITDA/Interest Expense (x)	10,2	14,3
Debt-to-Equity*	0,6	0,4

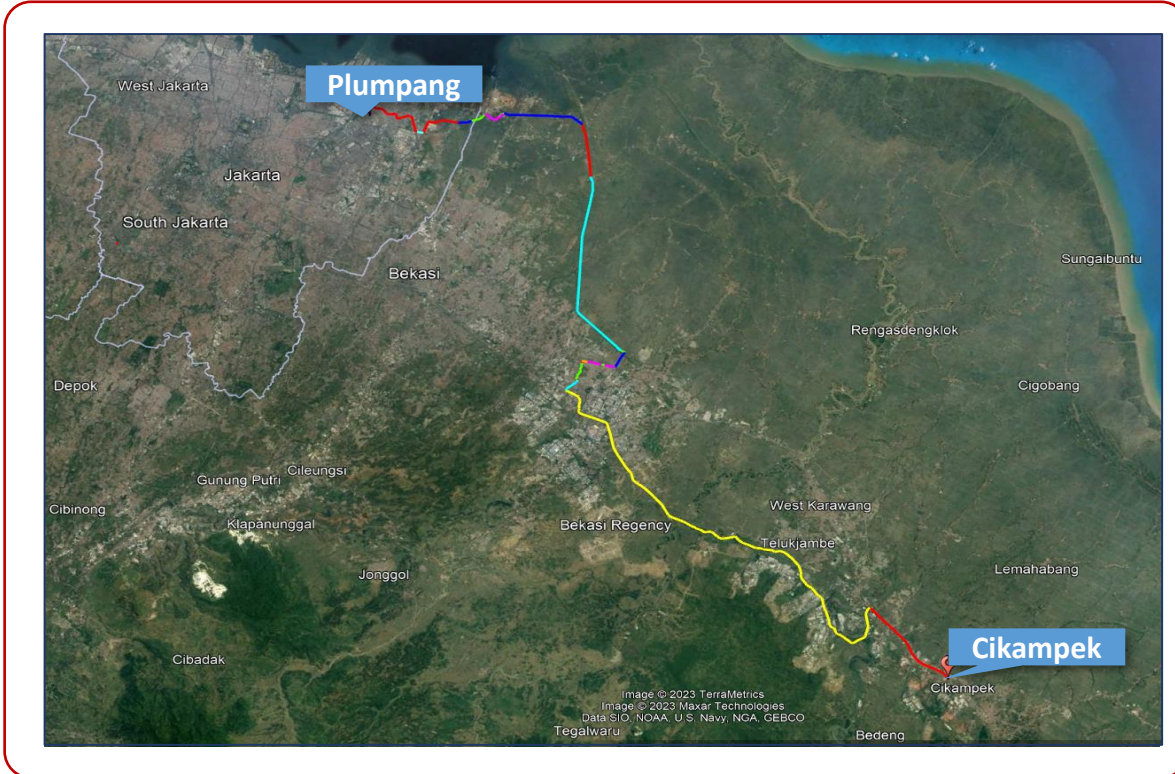
*Interest Bearing Debt

Investasi & Proyek Strategis

Strategic Projects & Investment

(per 30 Juni 2024 | as of 30 June 2024)

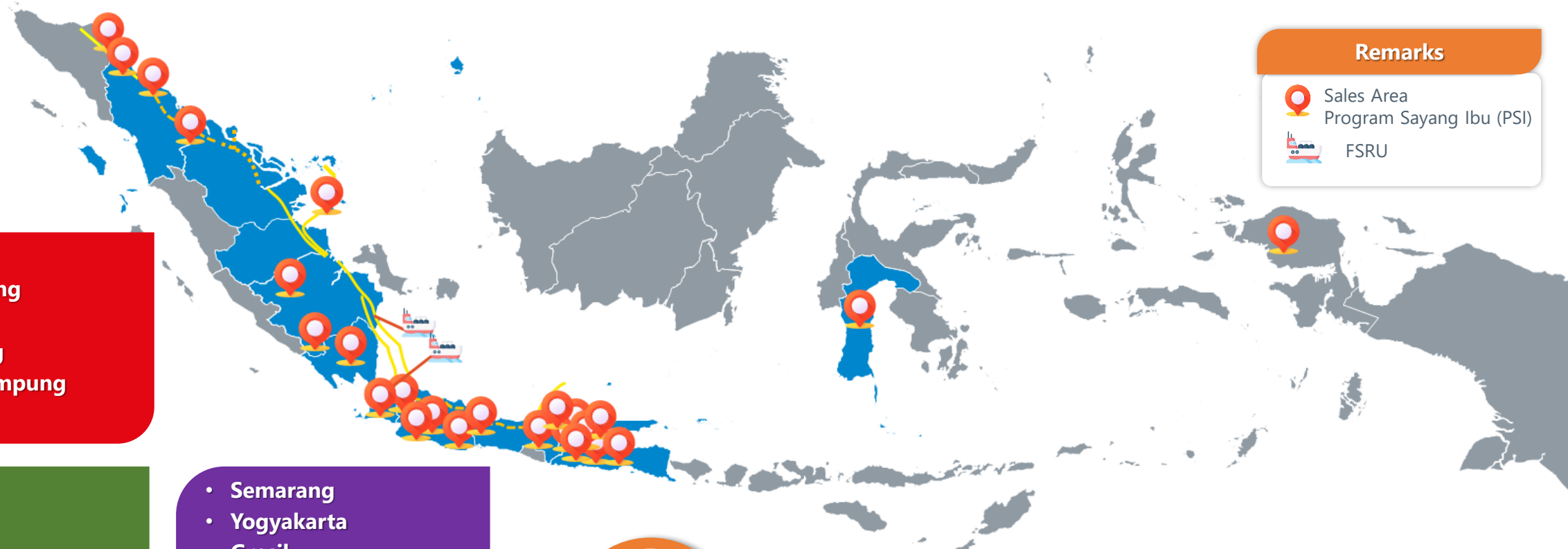




PGN melalui Anak Perusahaan, PT Pertamina Gas (Pertagas), bersinergi dengan PT Pertamina Patra Niaga (PPN) untuk membangun Pipa Bahan Bakar Minyak (BBM) Cikampek-Plumpang dengan skema *Build-Maintenance-Transfer* (BMT) dan jangka waktu 10 tahun masa pengoperasian. Pembangunan pipa tersebut merupakan salah satu pengembangan portfolio bisnis Subholding Gas dalam lingkup bisnis infrastruktur khususnya transportasi energi melalui pipa.

PGN, through its subsidiary, PT Pertamina Gas (Pertagas), synergized with PT Pertamina Patra Niaga (PPN) to build Cikampek-Plumpang Oil Transportation Pipeline with Build-Maintenance-Transfer (BMT) scheme and 10 years operating period. The construction of this pipeline is one of Subholding Gas business portfolio developments in infrastructure business, especially energy transportation via pipeline.

Cikampek-Plumpang Oil Transportation Pipeline	
Commissioning	Q1 2027
Volume	4,6 Milyar Liter/Tahun
Length/Diameter	96 km/16"
Progress	<ul style="list-style-type: none"> • Dalam proses penyusunan Perjanjian Penyediaan Jasa PIPANISASI BBM Cikampek – Plumpang antara Pertagas dan PPN • Dalam proses persiapan tender EPC PIPANISASI BBM Cikampek-Plumpang. • <i>On-progress of preparing the Cikampek - Plumpang Fuel Pipeline Service Provision Agreement between Pertagas and PPN.</i> • <i>On-progress of preparing the Cikampek - Plumpang Fuel Pipeline EPC tender.</i>



- Medan
- Deli Serdang
- Dumai
- Palembang
- Bandar Lampung
- Batam

- Cilegon
- Tangerang
- Tangerang Selatan
- Karawang
- Jakarta
- Kota & Kab Bogor
- Bekasi
- Kota & Kab Cirebon

- Semarang
- Yogyakarta
- Gresik
- Surabaya
- Sidoarjo
- Mojokerto
- Pasuruan
- Sleman
- Lamongan
- Banggai
- Sorong

Remarks

- Sales Area Program Sayang Ibu (PSI)
- FSRU

JARGAS PSI (APGN) 2021-2024

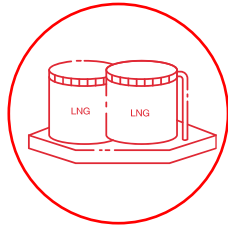
- SOR I**
- SOR II**
- SOR III**

Total 290.400 SR/connections
 16 Area Penjualan (*Sales Area*)
 36 kota/kabupaten (*cities/regencies*)

Overall constructions *progress 81%*.

- Progress of pipeline construction 2.076 Km (93%).
- 118.327 SR/house connections has been installed since 2021.

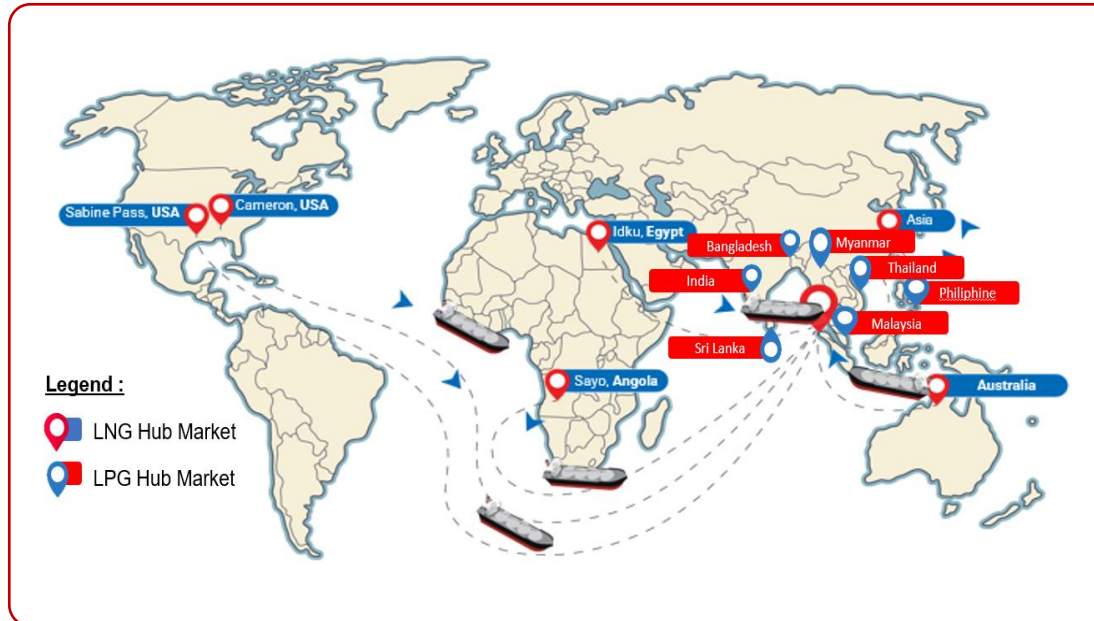
LNG Hub Arun (Revitalisasi Tangki F-6004) | LNG Hub Arun (Revitalization of Tank F-6004)



Berdasarkan hasil analisa pasar, terdapat potensi kebutuhan tangki LNG di Asia – Pasifik s.d 3 tangki.
 Based on market research, there is a potential need for LNG tanks in Asia - Pacific up to 3 tanks.

Terminal LNG Arun terletak di jalur perdagangan yang strategis dan dekat dengan pasar LNG yang sedang berkembang di Asia Tenggara dan Asia Selatan.
 Arun LNG Terminal is located on a strategic trade route and close to the emerging LNG markets in Southeast Asia and South Asia.

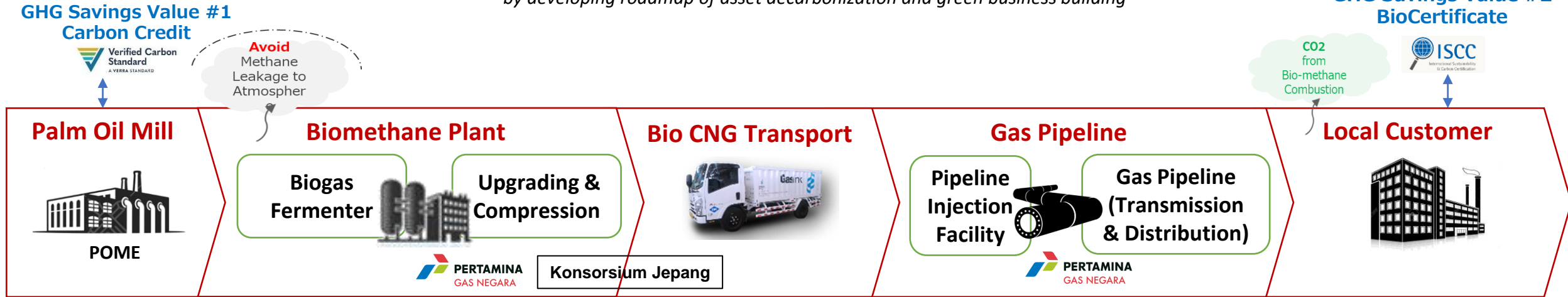
Terminal LNG Arun memiliki aspirasi untuk menjadi LNG Hub leader di Asia. Salah satu tahap awal adalah dengan revitalisasi tangki F-6004 yang saat ini dalam status tidak digunakan sejak tahun 2004.
 Arun LNG Terminal aspires to become the LNG Hub leader in Asia. The initial stages is through the revitalization of the F-6004 tank which has not been used since 2004.



DESAIN DESIGN	STATUS PROGRESS
<ul style="list-style-type: none"> • Design capacity : 127.000 m³ • Target Operation : Q1 2025 • Scope : <ul style="list-style-type: none"> ➢ Revitalization LNG Tank F-6004 ➢ Modification Bottom Filling ➢ Re-activation compressor system K-2501B ➢ Modification of Berth 2 for Small Scale LNGC 	<ul style="list-style-type: none"> • Penunjukan pemenang untuk paket EPC Tank dan telah dilakukan <i>Kick Off Meeting</i> pada 28 Maret 2024. • Overall progress pekerjaan revitalisasi (EPC Tank & Non Tank) 21,69%. • <i>Award for Tank EPC Package and Kick Off Meeting on March 28th 2024.</i> • <i>Overall progress of revitalization (EPC Tank & Non Tank) 21,69%.</i>

Biomethane is one of future green energy business in Pertamina to support net zero emission by 2060

Pertamina is committed to support Indonesia government commitment to achieve Net Zero by 2060 or sooner by developing roadmap of asset decarbonization and green business building



DESAIN | DESIGN

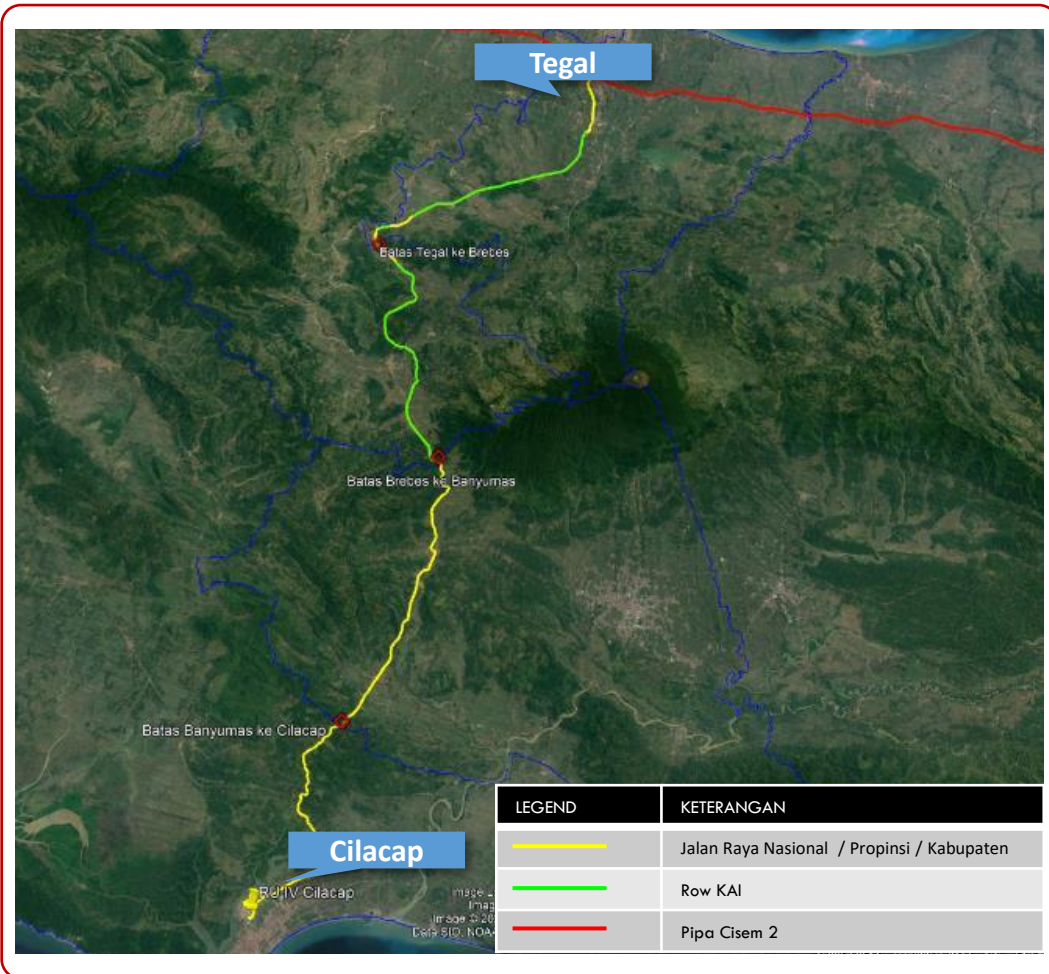
- Joint Study antara PGN bersama dengan Konsorsium Jepang terkait pengembangan biomethane.
Joint Study of biomethane development between PGN and Japan Consortium.
- **Business Model:** PGN dan Konsorsium membentuk Joint Venture Company untuk pendirian Biomethane Plant ("JV"). JV kemudian membawa Biomethane ke injection point di Stasiun Gas Pagardewa. Selanjutnya PGN membawa biomethane tersebut melalui pipa SSWJ dan pipa distribusi ke pelanggan yang ingin menggunakan Biomethane.
PGN and Consortium will establish a Joint Venture Company for Biomethane Plant ("JV"). The JV then brought Biomethane to the injection point at Pagardewa Gas Station which is the handover point between PGN and the JV. PGN then brings the biomethane through SSWJ pipeline and distribution pipeline to customers in Sumatera, Java, and Batam Area.
- **Estimated Demand:** 1,2 – 5,2 MMSCFD

STATUS | PROGRESS

- ☑ Studi Kelayakan Pemanfaatan Biomethane dari Palm Oil Mill Effluent (POME) Sebagai Upaya Dalam Reduksi Emisi Karbon di Indonesia dan Studi Kelayakan Pembangunan Fasilitas Injection Point di Area Stasiun Gas Pagardewa pada Februari 2023.
Feasibility Study on Utilization of Biomethane from Palm Oil Mill Effluent (POME) as an Effort to Reduce Carbon Emissions in Indonesia and Feasibility Study for The Construction of Injection Point Facility in Pagardewa Gas Station on February, 2023.
- ☑ Penandatanganan HoA dengan Konsorsium pada 11 Agustus 2023.
HoA with Consortium has been signed on August 11, 2023.
- ☑ FEED Injection Point Biomethane telah selesai pada Oktober 2023.
FEED Injection Point Biomethane has been done on October 2023.
- ☑ Telah ditandatanganinya LOI non binding dengan calon pelanggan.
LOI non binding with potential customers.
- ☑ FEED Biomethane Plant telah selesai pada Juni 2024.
FEED Biomethane Plant has been done on June 2024

Benefit for Customer :

1. Green Loan
2. Target Carbon Reduction
3. Incentive for export
4. Subsidies from Japan Government



Dalam rangka peningkatan kolaborasi bisnis berkelanjutan dengan Pertamina, PGN berencana melakukan gasifikasi atas kilang RU IV Cilacap yang sejalan juga dengan Pembangunan pipa gas Cirebon-Semarang. Pembangunan pipa gas ini memperluas jangkauan infrastruktur gas bumi untuk pelanggan di sisi selatan Pulau Jawa sehingga pemanfaatan gas bumi akan meningkat.

In order to improve sustainable business collaboration with Pertamina, PGN plans to gasify the RU IV Cilacap refinery which is also inline with the construction of the Cirebon-Semarang gas pipeline. The construction of this gas pipeline expands the reach of natural gas infrastructure for customers on the southern side of Java Island so that the use of natural gas will increase.

Tegal-Cilacap Gas Pipeline	
Start/Commissioning	2025 / Q2 2026
Volume	36 MMSCFD
Length/Diameter	116 km/18"
Progress	<ul style="list-style-type: none"> PGN dan PT Kilang Pertamina Internasional (KPI) telah menandatangani <i>Heads of Agreement (HOA)</i> tentang Jual Beli Gas Bumi untuk Kilang Refinery Unit IV Cilacap pada 9 Agustus 2024; Dalam proses penyusunan Perjanjian Komersial antara PGN dan KPI <i>PGN and KPI has signed HOA of sale and purchase of natural gas in 9th August 2024.</i> <i>On-progress of preparing the Commercial Agreement between PGN and KPI.</i>

Terima Kasih | Thank You

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